



**OMEGA
TECHNOLOGIES
INC.**

PUMPING WELL FAILURE REPORT

WELL NAME:

WELL ID:

FIELD:

Tubing Rotation Reduces Failures	JOB # 1	JOB # 2	JOB # 3	JOB # 4
Failure Date (Month/Day/Year) ==>				
Date Pulled (Month/Day/Year) ==>				
Pulling Unit #:				
DAYS OFF PRODUCTION:				

FAILURE TYPE

Tubing Split				
Tbg Corrosion Hole				
Polish rod break/Scoured				
Sucker rod body break				
Coupling Break				
Pin Break				
On/Off Tool Problem				
Plugged or Stuck Pmp / tbg				
Unscrewed				
Worn Pump				
Other				

FAILURE CAUSE (A = primary problem, B = secondary future problem)

Wear				
C02 Corrosion (jagged,interconnected)				
O2 Corrosion(smooth large broad pits)				
H2S Corrosion(smooth, isolated pits)				
CaCO4 Scale				
FeSO4 Scale				
BaSO4 or Other Scale				
Paraffin				
Sand				
Compression(cracks on 1 side of rod)				
Tension Stress (cracks around body)				
Improper Handling or Makeup				
Other				

FAILURE PREVENTION INFORMATION

Failure Depth (feet)				
Failed Rod ID: (YR_Grade)				
Failed Rod Size: (7/8,3/4,5/8,...)				
Rod Guides (Y or N)				
Rod Rotator (Y or N)				
Tbg Rotator (Y or N)				
Tbg Press Tested (Y or N)				
SPM (strokes per minute)				
Stroke Length (inches)				
Coupling Type (SMA,CS,PL=plastic)				
Pump Pulled (Y or N)				
Slipstream working before (Y or N)				
Slipstream working after (Y or N)				

	Size	#	Size	#	Size	#	Size	#
	7/8..	jts	7/8..	jts	7/8..	jts	7/8..	jts
Upper Rods								
Bottom Rods(if tapered)								
Sinker Bars (or rods used for sinkers)								
Tubing								
Pump Type(#=Tbg or Ins)(Size=2.25..)								
Pumping Unit (Size=114D,# =Church)								

Omega Technologies Inc.

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EQUIPMENT	Num	Cost	Num	Cost	Num	Cost	Num	Cost
REPLACEMENT/REPAIR COSTS	Repl	\$	Repl	\$	Repl	\$	Repl	\$
RODS								
TUBING								
COUPLINGS								
GUIDES								
PUMP								
WELL TESTERS								
RIG LABOR								
OTHER								
TOTAL								

JOB TYPE: SR = SHALLOW ROD JOB (POLISH ROD, PONY ROD, SHAKE, ROD < 1000'), LR = LOWER ROD JOB > 1000'
T = TUBING JOB TW = PULLED TUBING WET OR TESTED TUBING P = PROBLEM WELL (ANY CHANGES, ETC.)

JOB 1 Summary:	CIRCLE TYPE OF JOB: (SR / LR / T / TW / P)

JOB 2 Summary:	CIRCLE TYPE OF JOB: (SR / LR / T / TW / P)

JOB 3 Summary:	CIRCLE TYPE OF JOB: (SR / LR / T / TW / P)

JOB 4 Summary:	CIRCLE TYPE OF JOB: (SR / LR / T / TW / P)

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